



SURIGAO DEL SUR II ELECTRIC COOPERATIVE, INC.

BREAKDOWN OF GENERATION CHARGE

For the Month of June 2026

| SOURCE | % to Total kWh Purchased | (A) KWH Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP) | (D = B + C) Total Generation Costs for the Month (PhP) | (D/A) Average Generation Cost (Php/kWh) |
|--|--------------------------|----------------------|------------------------------------|---|---|--|
| NPC-TSC | 37.69% | 5,460,480.00 | 16,409,864.34 | | 16,409,864.34 | 3.0052 |
| BILATERAL CONTRACTS w/ IPPS: | | | | | | |
| 1. THERMA SOUTH, INC. (TSI) | 12.96% | 1,877,500.00 | 17,017,380.21 | | 17,017,380.21 | 9.0639 |
| 2. FDC MISAMIS POWER CORP. (FDCMPC) | 45.67% | 6,617,500.00 | 46,895,343.39 | - 31,577.76 | 46,863,765.63 | 7.0818 |
| 3. GN POWER KAUSWAGAN, LTD | 9.94% | 1,440,000.00 | 11,669,405.40 | | 11,669,405.40 | 8.1038 |
| 4. KING ENERGY GENERATION, INC. (KEGI) | | | 3,875,880.06 | | 3,875,880.06 | |
| WESM | -6.27% | - 908,440.00 | - 16,945,268.41 | - 184,913.23 | - 17,130,181.64 | 18.8567 |
| SELF-GENERATION | | | | | | |
| NET- METERING | 0.01% | 1,861.40 | 10,604.35 | | 10,604.35 | 5.6970 |
| TOTAL Purchased | | 14,488,901.40 | | | | |
| SALE FOR RESALE | | | | | | |
| OTHERS | | | | | | |
| PPD | | | | | | |
| Other Adjustments (ERC Res. 14 Series of 2022) | | | | | | |
| Difference between kWhr Purchased and BDE | | - 669,470.40 | | | | |
| TOTAL | 100% | 13,819,431.00 | 78,933,209.34 | - 216,490.99 | 78,716,718.35 | 5.6961 |